

**Table 11. PAD District II—Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-June 2002**  
(Thousand Barrels)

Commodity	Supply					Disposition					Ending Stocks
	Field Production	Refinery Production	Imports by PAD District of Entry <sup>a</sup>	Unaccounted For Crude Oil <sup>b</sup>	Net Receipts	Stock Change <sup>c</sup>	Crude Losses	Refinery Inputs	Exports	Products Supplied <sup>d</sup>	
<b>Crude Oil</b> .....	<sup>E</sup> 81,689	—	161,927	2,644	329,365	-5,649	0	581,066	208	0	63,187
<b>Natural Gas Liquids and LRGs</b> .....	55,209	22,692	20,518	—	-819	-3,050	—	18,180	1,240	81,230	35,304
Pentanes Plus .....	7,210	—	132	—	2,293	408	—	6,996	64	2,167	2,293
Liquefied Petroleum Gases .....	47,999	22,692	20,386	—	-3,112	-3,458	—	11,184	1,176	79,063	33,011
Ethane/Ethylene .....	19,891	0	67	—	-9,458	-13	—	0	0	10,513	2,992
Propane/Propylene .....	18,903	20,491	18,772	—	2,661	-5,285	—	0	519	65,593	20,444
Normal Butane/Butylene .....	5,638	2,715	1,513	—	706	1,448	—	5,092	657	3,375	7,735
Isobutane/Isobutylene .....	3,567	-514	34	—	2,979	392	—	6,092	0	-418	1,840
<b>Other Liquids</b> .....	-23,776	—	5	—	20,135	1,223	—	1,083	164	-6,106	28,475
Other Hydrocarbons/Oxygenates .....	7,252	—	5	—	0	1,091	—	6,019	147	0	3,705
Unfinished Oils .....	—	—	0	—	678	-921	—	7,719	0	-6,120	12,301
Motor Gasoline Blend. Comp. ....	-31,028	—	0	—	19,457	1,056	—	-12,644	17	0	12,454
Aviation Gasoline Blend. Comp. ....	—	—	0	—	0	-3	—	-11	0	14	15
<b>Finished Petroleum Products</b> .....	40,234	608,266	2,221	—	154,933	3,025	—	—	1,794	800,835	100,186
Finished Motor Gasoline .....	40,234	320,992	279	—	89,723	598	—	—	10	450,620	40,006
Reformulated .....	—	52,412	0	—	6,264	-228	—	—	1	58,903	1,457
Oxygenated .....	92,066	6,663	0	—	0	48	—	—	(s)	98,681	321
Other .....	-51,832	261,917	279	—	83,459	778	—	—	9	293,036	38,228
Finished Aviation Gasoline .....	—	707	9	—	468	91	—	—	0	1,093	390
Jet Fuel .....	—	39,081	0	—	18,636	275	—	—	1	57,441	7,931
Naphtha-Type .....	—	0	0	—	0	12	—	—	1	-13	71
Kerosene-Type .....	—	39,081	0	—	18,636	263	—	—	(s)	57,454	7,860
Kerosene .....	—	1,553	0	—	-126	-630	—	—	52	2,005	651
Distillate Fuel Oil .....	—	146,635	649	—	42,819	-1,285	—	—	68	191,320	31,547
0.05 percent sulfur and under .....	—	114,073	499	—	36,756	-1,416	—	—	68	152,676	23,007
Greater than 0.05 percent sulfur ...	—	32,562	150	—	6,063	131	—	—	0	38,644	8,540
Residual Fuel Oil .....	—	10,089	72	—	-2,029	-363	—	—	174	8,321	1,628
Petrochemical Feedstocks <sup>e</sup> .....	—	3,500	258	—	634	-114	—	—	0	4,506	255
Special Naphthas .....	—	2,967	350	—	349	-25	—	—	5	3,686	290
Lubricants .....	—	2,706	322	—	2,037	-910	—	—	704	5,271	1,249
Waxes .....	—	632	55	—	0	7	—	—	160	520	66
Petroleum Coke .....	—	24,327	4	—	0	70	—	—	446	23,815	1,849
Asphalt and Road Oil .....	—	29,794	218	—	2,422	5,285	—	—	173	26,976	14,076
Still Gas .....	—	23,068	0	—	0	0	—	—	0	23,068	0
Miscellaneous Products .....	—	2,215	5	—	0	26	—	—	1	2,193	248
<b>Total</b> .....	153,356	630,958	184,671	2,644	503,614	-4,451	0	600,329	3,406	875,959	227,152

<sup>a</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>b</sup> Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

<sup>c</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>d</sup> Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

<sup>e</sup> Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels.

E = Estimated.

LRG = Liquefied Refinery Gas.

— = Not Applicable.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."